

State Estimation for Advanced Distribution Automation

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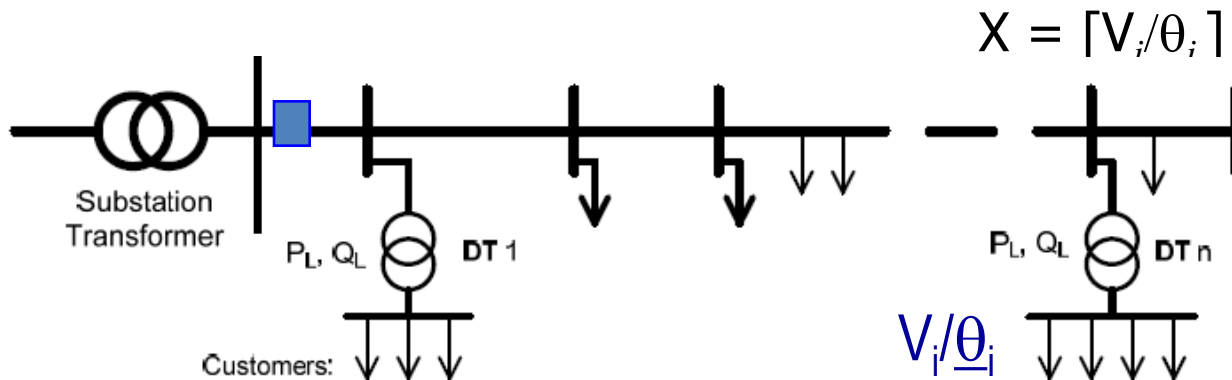
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State Estimation: Main Tool for System Monitoring and Control

SE Problem:

Given a set of measurements Z , estimate x

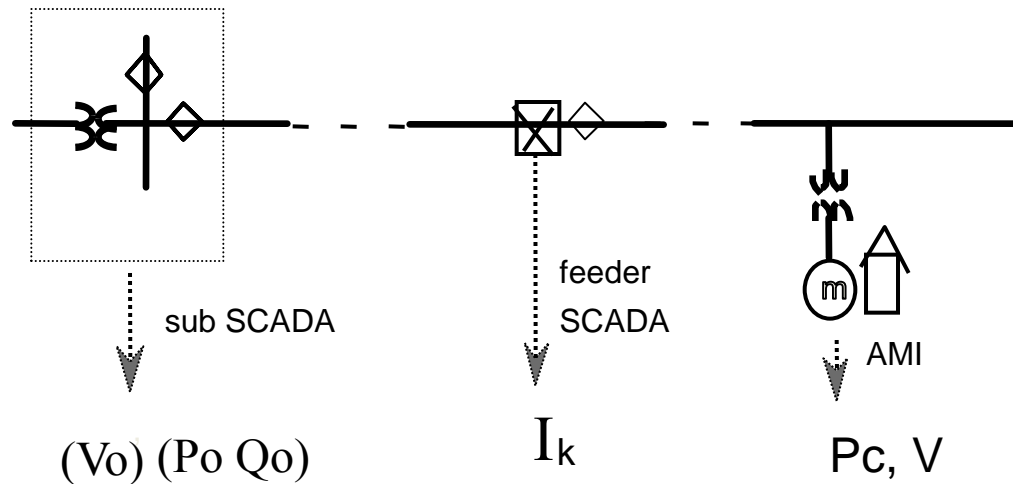


- Basic Requirements:
 - Need accurate system model
 - Need redundant measurements

- for radial feeders
 - $x \leftrightarrow$ load
 - SE \leftrightarrow Load Monitoring

SE Challenges for DS Application

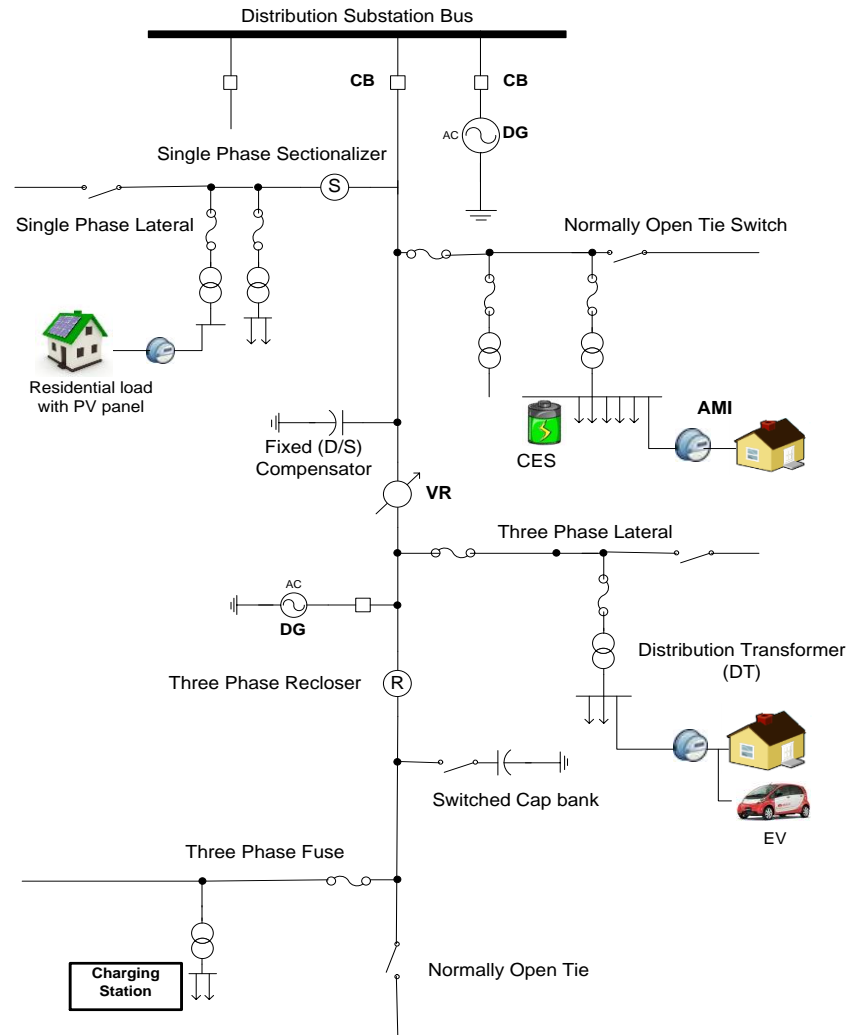
- Very Limited Measurements



- Load Data requires full scale AMI

SE Challenges for DS Application

- Accurate System Model
 - accurate system data
 - Lines, DT
 - Need monitoring
 - Switches
 - Volt/Var devices
 - DG and Storage



System Specifics:
-7 Feeders
-7 Circuit Breakers
-331 Fuses
-2194 Nodes



DSE: State of the Art

- Limited Real Time Data:

Use Load Data as pseudo-measurements

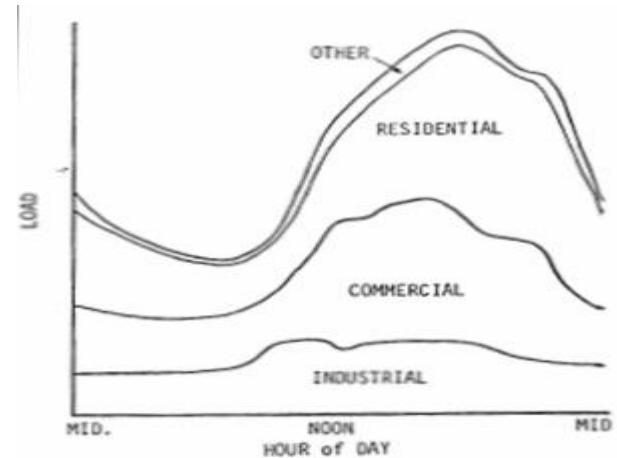
Load Data: Historical Data

- Customer Billing --> class, kWh
- Load Surveys --> Load Curves

- Model:

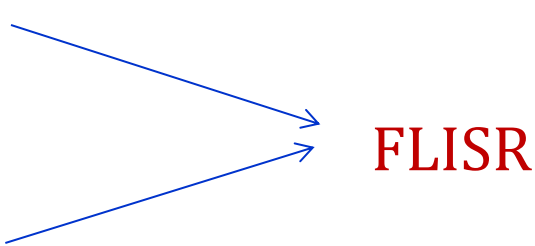
Feeder topology is updated manually

- SE methods:
 - Power Flow
 - WLSE nodal, WLSE branch current
 - Others



DSE for System Monitoring & Control

■ DSE enables on-line monitoring of

- Load & Voltage profiles
 - system loading
 - control actions
 - Volt/Var Control
 - Conservation Voltage Reduction
 - Feeder restoration
 - Feeder Topology
 - switch operation
 - Cap bank
- 
- FLISR

BCSE Application

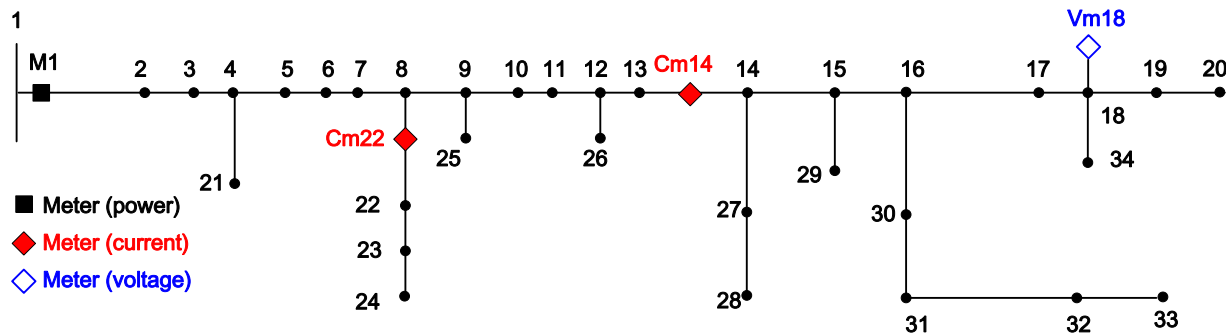
Goal: Conservation Voltage Reduction

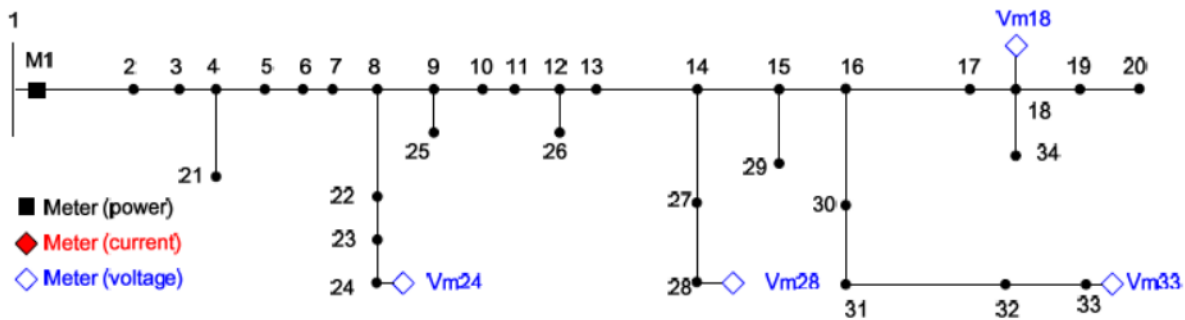
→ Estimate Voltages with 120 +/- 2 V accuracy



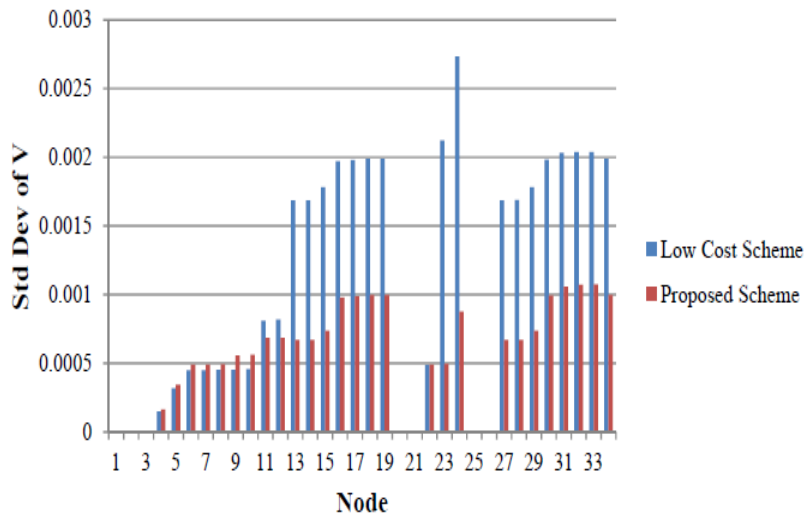
SE performance: estimate Vs with accuracy of +/- 2V →

$$\tilde{\sigma}_V \cong 0.0028 \text{ p.u.}$$





Std. Dev of V with Different Meter Placement Schemes- Phase A



Std. Dev of V with Different Meter Placement Schemes- Phase C

